



Westario Power Inc.

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November 25, 2010

Ontario Energy Board
PO Box 2319
2300 Yonge Street
26th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Westario Power Inc. – License #ED-2002-0515
2011 3rd Generation IRM Model Rate Application # EB-2010-0122**

Westario Power Inc. is pleased to submit to the Ontario Energy Board (“OEB”), its 2011 Incentive Regulation Mechanism (IRM) Rate Application. This Application is in compliance with Chapter 3 of the Board’s “Filing Requirements for Transmission and Distribution Applications”.

Further to the Board’s RESS filing guidelines, an electronic copy of our application will be submitted through the OEB’s e-Filing Services. Two hard copies of the application and one electronic version will be supplied to the Board.

We would be pleased to provide any further information or details that you may require relative to this application.

Respectively submitted,

WESTARIO POWER INC.

Alvin Allim,
Chief Financial Officer
Tel: (519) 507-6666 ext-211
Fax: (519) 507-6787
E-mail: alvin.allim@westario.com

Application

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Westario Power Inc. ("WPI") to the Ontario Energy Board for an ORDER or ORDERS approving or fixing just and reasonable rates and other services charges for the distribution of electricity commencing May 1, 2011.

APPLICATION

1. Introduction

The Applicant is Westario Power Inc. (referred to in this Application as the "Applicant" or "WPI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Walkerton in the Municipality of Brockton.

The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2011.

The Applicant previously had its rates based on a 2009 Cost of Service based application and is submitting its 2011 3rd Generation Incentive Regulation Mechanism ("3rd IRM) Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and has not deviated from the Ontario Energy Board 2011 3rd Generation Incentive Regulation Model.

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18
19 **2. 2010 Tariff Sheet (including all Rate Riders)**
20

21 A copy of the 2010 Tariff Sheet, as issued to WPI by the Board on April 12, 2010, with an
22 Effective date of May 1, 2010 is as follows:

Westario Power Inc.
CURRENT TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.22
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	20.55
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	237.63
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2138
Low Voltage Volumetric Rate	\$/kW	0.3990
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	0.4322
Retail Transmission Rate – Network Service Rate	\$/kW	2.0843
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4804
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	11.18
Distribution Volumetric Rate	\$/kWh	0.0417
Low Voltage Volumetric Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9428
Low Voltage Volumetric Rate	\$/kW	0.3153
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	0.9463
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1699
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.84
Distribution Volumetric Rate	\$/kW	3.2257
Low Voltage Volumetric Rate	\$/kW	0.3079
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	1.1359
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

Westario Power Inc.
2011 3rd IRM Rate Application
EB-2009-0256

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		2.00
More than twice a year, per request (plus incremental delivery costs)	\$	

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

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24
25
3. Z-Factor Claims

WPI is not applying for a Z-Factor Claim.

26
27
4. Low Voltage Service Charges

28 The Low Voltage Volumetric Rates for WPI remains unchanged from the 2009 Cost of Service
29 Rate Application and entered onto Tab J3.1 of the Board issued 2011 IRM3 Rate Generator
30 Model.

31
32
5. Revenue Cost Ratio Adjustment

33
34 As per the Board's Decision and Order, dated April 24, 2009, relating to the 2009 Cost of
35 Service based application, the Board was satisfied with WPI's proposed revenue to cost ratio
36 adjustments, hence no further adjustment(s) was required in the 3rd IRM.

37
38
6. K-Factor Adjustment

39
40 2010 was the final adjustment year for the three year capital structure transition to a deemed
41 60% Debt and 40% Equity (see Report of the Board on Cost of Capital and 2nd Generation
42 Incentive Regulation for Ontario's Electricity Distributors, issued December 20, 2006).
43 Therefore, the K-Factor is not applicable in the 2011 3rd IRM.

44
45
7. Price Cap Adjustment

46
47 The proposed Price Cap Adjustment for WPI, as per the calculations provided on Tab F1.1 of
48 the 2011 IRM3 Rate Generator – Version 2.0, is 0.18%. WPI understands that this adjustment
49 is based on the current price escalator of 1.30%, less a stretch factor of 0.40% and productivity
50 factor of 0.72%, assigned to Group II and may be adjusted upon the final determination of
51 these parameters, as set by the Board.

54 **8. Deferral and Variance Account Rate Rider**

55

56 On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance
57 Account Review Initiative (EDDVAR). The report requires electricity distributors to determine
58 the outstanding consolidated value of Group One accounts as at December 31, 2009 and
59 determine whether or not the Board defined threshold value of +- \$0.001/kwh had been
60 exceeded. The threshold determined by the IRM Deferral and Variance Account Workform,
61 Tab 1.1 is 0.002552, which exceeds the Board defined threshold. Therefore, WPI is seeking
62 recovery of Group One accounts as at December 31, 2009, of \$709,356 over a twelve month
63 period from May 1, 2011 to April 30, 2012.

64

65 **9. Smart Metering Rate Adder**

66

67 WPI is requesting the continuance of the 2010 approved Smart Meter Funding Adder of \$1.00
68 per metered customer, per month.

69

70 **10. Tax Change Rate Rider**

71

72 The Tax Change Rate Rider has been adjusted as per the IRM3 Shared Tax Savings
73 Workform – Version 1.0. The calculated shared savings is allocated to all customer classes on
74 a volumetric basis with the resulting credits for each rate class entered on Tab J2.7 of the 2011
75 IRM3 Rate Generator Model.

76

77 **11. Incremental Capital Rate Rider**

78

79 WPI is not applying for an Incremental Capital Rate Rider.

80

81 **12. LRAM/SSM recovery**

82

83 WPI is not applying for an LRAM/SSM recovery.

84

85 **13. Changes to Transmission Charges**

86
87 As per the revised Transmission Network and Transmission Connection charges stated on
88 page 16 of Chapter 3 of the Filing Requirements for Transmission and Distribution
89 Applications, issued July 9, 2010, WPI has adjusted their RTSRs based on a comparison of
90 historical transmission costs. This is reflected Tab L1.1 and Tab L2.1 respectively, in the 2011
91 IRM3 Rate Generator Model. WPI understands that once the January 1, 2011 UTR adjustment
92 is determined, the Board will adjust their 2011 IRM Rate Generator Model to incorporate this
93 change, if any.

94
95 **14. Loss Factor**

96
97 WPI is not requesting any changes to the Loss Factors, previously approved in the 2009 Rate
98 Order issued by the Board on May 29, 2009.

99
100 **15. Specific Service Charges**

101
102 WPI is not requesting any changes to the Specific Service Charges previously approved in the
103 2009 Rate Order issued by the Board on May 29, 2009.

104
105 **16. Recovery of Late Payment Penalty Class Action Settlement**

106
107 As part of this application, Westario Power Inc. (WPI) will be seeking recovery of a one-time
108 expense in the amount of \$64,017, which is to be paid on June 30, 2011. This payment will
109 serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in
110 the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first,
111 Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate
112 orders (the “LPP Class Action”).

113 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of
114 Justice approved a settlement of the LPP Class Action, the principal terms of which are the
115 following:

- 116 (a) Former MEUs collectively pay \$17 million in damages;
117 (b) Payment is not due until June 30, 2011; and
118 (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund
119 or similar charities

120 WPI will make a payment of \$64,017 by June 30, 2011. This amount represents WPI's share of
121 the settlement, applicable taxes and legal fees. WPI believes that the settlement is in its best
122 interest and the best interest of its customers and that the payment in connection with the
123 settlement will be a prudent one.

124 On November 3, 2010, the Board issued a Notice of Proceeding on the recovery of the Late
125 Payment Penalty Class Action settlement. The Board directed LDCs to collectively file written
126 evidence to address the prudence of the settlement, the costs incurred, the methodology of
127 allocating total settlement costs amongst the LDCs and the proposed method of recovery. On
128 November 8, 2010, the Electricity Distributors Association (the "EDA") filed evidence on behalf
129 of the affected electricity distributors with respect to the Ontario Energy Board (OEB)
130 proceeding on the recovery of the Late Payment Penalty Class Action settlement (EB-2010-
131 0295). The evidence filed by the EDA requests that each affected distributor be allowed to
132 recover the settlement and associated legal costs through a customer charge across all
133 metered rate classes.

134
135 **17. Proposed 2011 Tariff of Rates and Charges**

136
137 The proposed Tariff of Rates and Charges for WPI, as calculated by the 2011 IRM3 Rate
138 Generator Model issued by the Board, is as follows:

Westario Power Inc. PROPOSED TARIFF OF RATES AND CHARGES Effective May 1, 2011

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.24
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00164
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	20.59
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00145
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	238.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2178
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	0.51003
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.0318)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4077

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0418
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00156
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9661
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	1.2728
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.1801)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3222

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	3.2315
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	0.48417
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.2178)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3147

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges
Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

16. Contact Information

139

Mr. Alvin Allim

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141

Chief Financial Officer

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Westario Power Inc.

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24 Eastridge Road, R.R. # 2

144

Walkerton, Ontario N0G 2V0

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Telephone: (519) 507-6666 extension 211

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Facsimile: (519) 507-6787

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149

E-mail: alvin.allim@westario.com



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Westario Power Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0122
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0515
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0250
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Alvin Allim
Title:	Chief Financial Officer
Phone Number:	519-507-6666 ext. 211
E-Mail Address:	alvin.allim@westario.com

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Name of LDC: Westar
File Number: EB-2010
Effective Date: Sunday
Version : 2.0

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Power Inc.
0-0122
, May 01, 2011

Purpose of Sheet

Enter LDC Data

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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
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C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
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J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.00					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh



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Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009
 Sunset Date April 30, 2011
DD/MM/YYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.432200	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.946300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	1.135900	kWh



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.22
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.55
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091

Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	237.63
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2138
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.43220
Retail Transmission Rate – Network Service Rate	\$/kW	2.0843
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4804
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.18
Distribution Volumetric Rate	\$/kWh	0.0417
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00210
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9428
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.94630
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1699
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.84
Distribution Volumetric Rate	\$/kW	3.2257
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	1.13590
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	11.220000	11.220000
General Service Less Than 50 kW	Customer - 12 per year	20.550000	20.550000
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	237.630000
Unmetered Scattered Load	Connection - 12 per year	11.180000	11.180000
Sentinel Lighting	Connection - 12 per year	2.510000	2.510000
Street Lighting	Connection - 12 per year	3.840000	3.840000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.014100	0.014100
General Service Less Than 50 kW	kWh	0.009100	0.009100
General Service 50 to 4,999 kW	kW	2.213800	2.213800
Unmetered Scattered Load	kWh	0.041700	0.041700
Sentinel Lighting	kW	12.942800	12.942800
Street Lighting	kW	3.225700	3.225700



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	11.220000	0.000000	11.220000
General Service Less Than 50 kW	Customer - 12 per year	20.550000	0.000000	20.550000
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	0.000000	237.630000
Unmetered Scattered Load	Connection - 12 per year	11.180000	0.000000	11.180000
Sentinel Lighting	Connection - 12 per year	2.510000	0.000000	2.510000
Street Lighting	Connection - 12 per year	3.840000	0.000000	3.840000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014100	0.000000	0.014100
General Service Less Than 50 kW	kWh	0.009100	0.000000	0.009100
General Service 50 to 4,999 kW	kWh	2.213800	0.000000	2.213800
Unmetered Scattered Load	kWh	0.041700	0.000000	0.041700
Sentinel Lighting	kW	12.942800	0.000000	12.942800
Street Lighting	kW	3.225700	0.000000	3.225700



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.220000	Yes	0.180%	0.020196
General Service Less Than 50 kW	Customer - 12 per year	20.550000	Yes	0.180%	0.036990
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	Yes	0.180%	0.427734
Unmetered Scattered Load	Connection - 12 per year	11.180000	Yes	0.180%	0.020124
Sentinel Lighting	Connection - 12 per year	2.510000	Yes	0.180%	0.004518
Street Lighting	Connection - 12 per year	3.840000	Yes	0.180%	0.006912

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014100	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.009100	Yes	0.180%	0.000016
General Service 50 to 4,999 kW	kWh	2.213800	Yes	0.180%	0.003985
Unmetered Scattered Load	kWh	0.041700	Yes	0.180%	0.000075
Sentinel Lighting	kWh	12.942800	Yes	0.180%	0.023297
Street Lighting	kWh	3.225700	Yes	0.180%	0.005806



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Bas
Residential				
General Service Less Than 50 kW	Customer - 12 per year	11.220000	0.020196	11.240196
General Service 50 to 4,999 kW	Customer - 12 per year	20.550000	0.036990	20.586990
Unmetered Scattered Load	Customer - 12 per year	237.630000	0.427734	238.057734
Sentinel Lighting	Connection -12 per year	11.180000	0.020124	11.200124
Street Lighting	Connection - 12 per year	2.510000	0.004518	2.514518
	Connection - 12 per year	3.840000	0.006912	3.846912

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Bas
Residential				
General Service Less Than 50 kW	kWh	0.014100	0.000025	0.014125
General Service 50 to 4,999 kW	kWh	0.009100	0.000016	0.009116
Unmetered Scattered Load	kWh	2.213800	0.003985	2.217785
Sentinel Lighting	kWh	0.041700	0.000075	0.041775
Street Lighting	kW	12.942800	0.023297	12.966097
	kW	3.225700	0.005806	3.231506



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2008)

Rate Rider Def Var Disp 2008
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Deferral Variance Account Disposition (2011)

Rate Rider: Def Var Disp 2011
Sunset Date: 04/30/2012
Metric Applied To: All Customers
Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001450	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.510030	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001560	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.272800	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.484170	kWh



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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	04/30/2012 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.031800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.180100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.217800	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

Rate Rider	GA Sub-Acct - Electricity 2010
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011
 Sunset Date:
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Applied For RTSR - Network

Method of Application **Distinct Dollar**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.000394	0.005106

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000365	0.004735

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.084300	0.000%	-0.149199	1.935101

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000365	0.004735

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.582200	0.000%	-0.113257	1.468943

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.569600	0.000%	-0.112355	1.457245



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Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.002971	0.001129

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	-0.002681	0.001019

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.480400	0.000%	-1.072664	0.407736

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

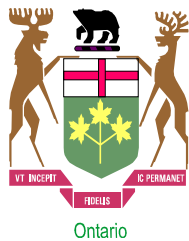
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	-0.002681	0.001019

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.169900	0.000%	-0.847682	0.322218

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.142600	0.000%	-0.827901	0.314699



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.24
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00164
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.59
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00145
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	238.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2178
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.51003
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4077
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0418
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00156
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

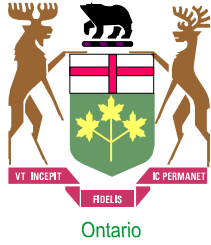
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9661
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.27280
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.18010)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3222
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	3.2315
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.48417
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.21780)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3147
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0788
N/A
1.0680
N/A



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Summary of Changes To Service Charge and Distribut

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	11.22	0.0141
Current Base Distribution Rates	11.22	0.0141
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	11.24	0.0141
Applied For Tariff Distribution Rates	11.24	0.0141
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	20.55	0.0091
Current Base Distribution Rates	20.55	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.59	0.0091
Applied For Tariff Distribution Rates	20.59	0.0091
	0.00	0.0000

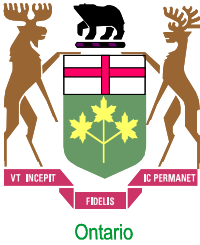
	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	237.63	2.2138
Current Base Distribution Rates	237.63	2.21
Price Cap Adjustments		
Price Cap Adjustment	0.43	0.0040
Total Price Cap Adjustments	0.43	0.0040
Applied For Base Distribution Rates	238.06	2.2178
Applied For Tariff Distribution Rates	238.06	2.2178
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	11.18	0.0417
Current Base Distribution Rates	11.18	0.04
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0001
Total Price Cap Adjustments	0.02	0.0001
Applied For Base Distribution Rates	11.20	0.0418
Applied For Tariff Distribution Rates	11.20	0.0418

0.00 0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.51	12.9428
Current Base Distribution Rates	2.51	12.94
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0233
Total Price Cap Adjustments	0.00	0.0233
Applied For Base Distribution Rates	2.51	12.9661
Applied For Tariff Distribution Rates	2.51	12.9661
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	3.84	3.2257
Current Base Distribution Rates	3.84	3.23
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0058
Total Price Cap Adjustments	0.01	0.0058
Applied For Base Distribution Rates	3.84	3.2257
Applied For Tariff Distribution Rates	3.85	3.2315
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0016
Total Current Tariff Rates Riders	0.00	0.0016

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0016
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	0.0014

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0013
Total Current Tariff Rates Riders	0.00	0.0013

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0015
Tax Change	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	0.0014

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.4322
Total Current Tariff Rates Riders	0.00	0.4322

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.5100
Tax Change	0.00	-0.0318
Total Proposed Tariff Rates Riders	0.00	0.4782

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.0021
Total Current Tariff Rates Riders	0.00	0.0021

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0016
Tax Change	0.00	-0.0005
Total Proposed Tariff Rates Riders	0.00	0.0011

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.9463
Total Current Tariff Rates Riders	0.00	0.9463

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	1.2728
Tax Change	0.00	-0.1801
Total Proposed Tariff Rates Riders	0.00	1.0927

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	1.1359
Total Current Tariff Rates Riders	0.00	1.1359

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.4842
Tax Change	0.00	-0.2178
Total Proposed Tariff Rates Riders	0.00	0.2664



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.84	3.85
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.2257	3.2315
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3079	0.3079
Distribution Volumetric Rate Rider(s)	\$/kW	1.1359	0.2664
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426	0.3147
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW	Loss Factor 1.0788
RPP Tier One	750 kWh	Load Factor 50.7%	

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	29.51%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	29.51%
Service Charge	1	3.84	3.84	1	3.85	3.85	0.01	0.3%	43.70%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.2257	0.32	0.10	3.2315	0.32	0.00	0.0%	3.63%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3079	0.03	0.10	0.3079	0.03	0.00	0.0%	0.34%
Distribution Volumetric Rate Rider(s)	0.10	1.1359	0.11	0.10	0.2664	0.03	-0.08	(72.7)%	0.34%
Total: Distribution			4.30			4.23	-0.07	(1.6)%	48.01%
Retail Transmission Rate – Network Service Rate	0.10	1.5696	0.16	0.10	1.4572	0.15	-0.01	(6.3)%	1.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1426	0.11	0.10	0.3147	0.03	-0.08	(72.7)%	0.34%
Total: Retail Transmission			0.27			0.18	-0.09	(33.3)%	2.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.57			4.41	-0.16	(3.5)%	50.06%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.38%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.57%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.84%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.95%
Total Bill before Taxes			7.96			7.80	-0.16	(2.0)%	88.54%
HST	7.96	13%	1.03	7.80	13%	1.01	-0.02	(1.9)%	11.46%
Total Bill			8.99			8.81	-0.18	(2.0)%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	73	110	146	183
Loss Factor Adjusted kWh	40	79	119	158	198
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Energy	\$ 2.60	\$ 5.13	\$ 7.73	0.0%	29.5%
Applied For Bill	\$ 2.60	\$ 5.13	\$ 7.73	0.0%	29.5%
Current Bill	\$ 2.60	\$ 5.13	\$ 7.73	0.0%	29.5%
\$ Impact	\$ -	\$ -	\$ -	0.0%	0.0%
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.5%	39.9%	45.3%	48.6%	50.0%

Distribution

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Distribution	\$ 4.23	\$ 4.61	\$ 4.99	-1.6%	48.0%
Applied For Bill	\$ 4.23	\$ 4.61	\$ 4.99	-1.6%	48.0%
Current Bill	\$ 4.30	\$ 4.78	\$ 5.24	-3.6%	35.8%
\$ Impact	\$ -0.07	\$ -0.17	\$ -0.25	-4.8%	29.3%
% Impact	-1.6%	-3.6%	-4.8%	-5.8%	22.7%
% of Total Bill	48.0%	35.8%	29.3%	25.4%	22.7%

Retail Transmission

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Retail Transmission	\$ 0.18	\$ 0.35	\$ 0.53	-33.3%	2.0%
Applied For Bill	\$ 0.18	\$ 0.35	\$ 0.53	-33.3%	2.0%
Current Bill	\$ 0.27	\$ 0.54	\$ 0.81	-35.2%	2.7%
\$ Impact	\$ -0.09	\$ -0.19	\$ -0.28	-34.6%	3.1%
% Impact	-33.3%	-35.2%	-34.6%	-34.9%	3.4%
% of Total Bill	2.0%	2.7%	3.1%	3.4%	3.5%

Delivery (Distribution and Retail Transmission)

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Delivery	\$ 4.41	\$ 4.96	\$ 5.52	-3.5%	50.1%
Applied For Bill	\$ 4.41	\$ 4.96	\$ 5.52	-3.5%	50.1%
Current Bill	\$ 4.57	\$ 5.32	\$ 6.05	-6.8%	38.5%
\$ Impact	\$ -0.16	\$ -0.36	\$ -0.53	-8.8%	32.4%
% Impact	-3.5%	-6.8%	-8.8%	-10.5%	28.8%
% of Total Bill	50.1%	38.5%	32.4%	28.8%	26.2%

Regulatory

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Regulatory	\$ 0.53	\$ 0.79	\$ 1.07	0.0%	6.0%
Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.07	0.0%	6.0%
Current Bill	\$ 0.53	\$ 0.79	\$ 1.07	0.0%	6.1%
\$ Impact	\$ -	\$ -	\$ -	0.0%	6.3%
% Impact	0.0%	0.0%	0.0%	0.0%	6.4%
% of Total Bill	6.0%	6.1%	6.3%	6.3%	6.4%

Debt Retirement Charge

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Debt Retirement Charge	\$ 0.26	\$ 0.51	\$ 0.77	0.0%	0.0%
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	0.0%	0.0%
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	0.0%	0.0%
\$ Impact	\$ -	\$ -	\$ -	0.0%	0.0%
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

GST

% of Total Bill	3.0%	4.0%	4.5%	4.8%	5.1%
Applied For Bill	\$ 1.01	\$ 1.48	\$ 1.96	\$ 2.43	\$ 2.91
Current Bill	\$ 1.03	\$ 1.53	\$ 2.03	\$ 2.52	\$ 3.03
\$ Impact	-\$ 0.02	-\$ 0.05	\$ 0.07	-\$ 0.09	-\$ 0.12
% Impact	-1.9%	-3.3%	3.4%	-3.6%	-4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 8.81	\$ 12.87	\$ 17.05	\$ 21.14	\$ 25.32
Current Bill	\$ 8.99	\$ 13.28	\$ 17.65	\$ 21.94	\$ 26.32
\$ Impact	-\$ 0.18	-\$ 0.41	\$ 0.60	-\$ 0.80	-\$ 1.00
% Impact	-2.0%	-3.1%	3.4%	-3.6%	-3.8%

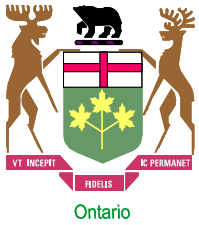


Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

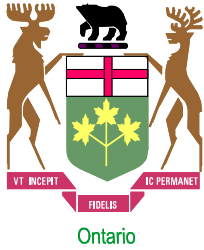
Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Version : 1.0

LDC Information

Applicant Name	Westario Power Inc.
OEB Application Number	EB-2010-0122
LDC Licence Number	ED-2002-0515
Application Type	IRM3



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0055	0.0041
GSLT50	General Service Less Than 50 kW	kWh	0.0051	0.0037
GSGT50	General Service 50 to 4,999 kW	kW	2.0843	1.4804
USL	Unmetered Scattered Load	kWh	0.0051	0.0037
Sen	Sentinel Lighting	kW	1.5822	1.1699
SL	Street Lighting	kW	1.5696	1.1426
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Westario Power Inc.
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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **Yes**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh Metered kW		Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
		A	B			
Residential	kWh	220,302,768	0	1.0788		237,662,626
General Service Less Than 50 kW	kWh	74,730,675	0	1.0788		80,619,452
General Service 50 to 4,999 kW	kW	173,599,014	453,956	1.0788	52.41%	187,278,616
Unmetered Scattered Load	kWh	370,057	0	1.0788		399,217
Sentinel Lighting	kW	19,186	19	1.0788	138.40%	20,698
Street Lighting	kW	6,032,292	15,704	1.0788	52.65%	6,507,637
Total		475,053,992	469,679			512,488,247



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$-		\$ -
February		\$ -			\$ -			\$-		\$ -
March		\$ -			\$ -			\$-		\$ -
April		\$ -			\$ -			\$-		\$ -
May		\$ -			\$ -			\$-		\$ -
June		\$ -			\$ -			\$-		\$ -
July		\$ -			\$ -			\$-		\$ -
August		\$ -			\$ -			\$-		\$ -
September		\$ -			\$ -			\$-		\$ -
October		\$ -			\$ -			\$-		\$ -
November		\$ -			\$ -			\$-		\$ -
December		\$ -			\$ -			\$-		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$-	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,543	\$2.01	\$ 188,021	93,543	\$1.72	\$ 161,335		\$-		\$ 161,335
February	89,800	\$2.01	\$ 180,498	90,187	\$1.73	\$ 155,676		\$-		\$ 155,676
March	83,076	\$2.01	\$ 166,983	83,076	\$1.72	\$ 143,285		\$-		\$ 143,285
April	76,116	\$2.01	\$ 152,993	55,279	\$1.64	\$ 90,468		\$-		\$ 90,468
May	62,144	\$2.07	\$ 128,929	62,441	\$1.73	\$ 107,749		\$-		\$ 107,749
June	74,663	\$2.24	\$ 167,178	74,663	\$1.72	\$ 128,628		\$-		\$ 128,628
July	67,128	\$2.24	\$ 150,367	67,207	\$1.76	\$ 118,461		\$-		\$ 118,461
August	71,115	\$2.24	\$ 159,298	71,115	\$1.75	\$ 124,693		\$-		\$ 124,693
September	65,567	\$2.24	\$ 146,870	65,567	\$1.77	\$ 116,154		\$-		\$ 116,154
October	72,502	\$2.24	\$ 162,404	72,502	\$1.79	\$ 129,977		\$-		\$ 129,977
November	80,289	\$2.24	\$ 179,847	80,289	\$1.79	\$ 143,841		\$-		\$ 143,841
December	90,478	\$2.24	\$ 202,671	63,778	\$1.72	\$ 109,966		\$-		\$ 109,966
Total	926,421	\$2.14	\$1,986,060	879,647	\$1.74	\$1,530,232	-	\$-	\$ -	\$1,530,232

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,543	\$2.01	\$ 188,021	93,543	\$1.72	\$ 161,335	-	\$-	\$ -	\$ 161,335
February	89,800	\$2.01	\$ 180,498	90,187	\$1.73	\$ 155,676	-	\$-	\$ -	\$ 155,676
March	83,076	\$2.01	\$ 166,983	83,076	\$1.72	\$ 143,285	-	\$-	\$ -	\$ 143,285
April	76,116	\$2.01	\$ 152,993	55,279	\$1.64	\$ 90,468	-	\$-	\$ -	\$ 90,468
May	62,144	\$2.07	\$ 128,929	62,441	\$1.73	\$ 107,749	-	\$-	\$ -	\$ 107,749
June	74,663	\$2.24	\$ 167,178	74,663	\$1.72	\$ 128,628	-	\$-	\$ -	\$ 128,628
July	67,128	\$2.24	\$ 150,367	67,207	\$1.76	\$ 118,461	-	\$-	\$ -	\$ 118,461
August	71,115	\$2.24	\$ 159,298	71,115	\$1.75	\$ 124,693	-	\$-	\$ -	\$ 124,693
September	65,567	\$2.24	\$ 146,870	65,567	\$1.77	\$ 116,154	-	\$-	\$ -	\$ 116,154
October	72,502	\$2.24	\$ 162,404	72,502	\$1.79	\$ 129,977	-	\$-	\$ -	\$ 129,977
November	80,289	\$2.24	\$ 179,847	80,289	\$1.79	\$ 143,841	-	\$-	\$ -	\$ 143,841
December	90,478	\$2.24	\$ 202,671	63,778	\$1.72	\$ 109,966	-	\$-	\$ -	\$ 109,966
Total	926,421	\$2.14	\$1,986,060	879,647	\$1.74	\$1,530,232	-	\$-	\$ -	\$1,530,232



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$1.5000	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$1.5000	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$1.5000	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$1.5000	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$1.5000	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$1.5000	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$1.5000	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$1.5000	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$1.5000	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$1.5000	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$1.5000	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$1.5000	\$ -	\$ 39,223
Total	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$ -	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$ -	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$ -	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$ -	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$ -	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$ -	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$ -	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$ -	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$ -	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$ -	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$ -	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$ -	\$ -	\$ 39,223
Total	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$1.5000	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$1.5000	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$1.5000	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$1.5000	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$1.5000	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$1.5000	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$1.5000	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$1.5000	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$1.5000	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$1.5000	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$1.5000	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$1.5000	\$ -	\$ 39,223
Total	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$ -	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$ -	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$ -	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$ -	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$ -	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$ -	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$ -	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$ -	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$ -	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$ -	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$ -	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$ -	\$ -	\$ 39,223
Total	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	237,662,626	0	\$ 1,307,144	48.57%	\$ 1,213,576	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0051	80,619,452	0	\$ 411,159	15.28%	\$ 381,728	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 2.0843	187,278,616	453,956	\$ 946,180	35.16%	\$ 878,451	\$ 1.9351
Unmetered Scattered Load	kWh	\$ 0.0051	399,217	0	\$ 2,036	0.08%	\$ 1,890	\$ 0.0047
Sentinel Lighting	kW	\$ 1.5822	20,698	19	\$ 30	0.00%	\$ 28	\$ 1.4689
Street Lighting	kW	\$ 1.5696	6,507,637	15,704	\$ 24,649	0.92%	\$ 22,885	\$ 1.4572
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 2,691,199</u>	<u>100.00%</u>	<u>\$ 2,498,557</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0041	237,662,626	0	\$ 974,417	49.61%	\$ 268,377	\$ 0.0011
General Service Less Than 50 kW	kWh	\$ 0.0037	80,619,452	0	\$ 298,292	15.19%	\$ 82,157	\$ 0.0010
General Service 50 to 4,999 kW	kW	\$ 1.4804	187,278,616	453,956	\$ 672,036	34.21%	\$ 185,094	\$ 0.4077
Unmetered Scattered Load	kWh	\$ 0.0037	399,217	0	\$ 1,477	0.08%	\$ 407	\$ 0.0010
Sentinel Lighting	kW	\$ 1.1699	20,698	19	\$ 22	0.00%	\$ 6	\$ 0.3222
Street Lighting	kW	\$ 1.1426	6,507,637	15,704	\$ 17,943	0.91%	\$ 4,942	\$ 0.3147
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 1,964,188</u>	<u>100.00%</u>	<u>\$ 540,983</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	237,662,626	0	\$ 1,213,576	48.57%	\$ 1,213,576	\$ 0.005106
General Service Less Than 50 kW	kWh	\$ 0.0047	80,619,452	0	\$ 381,728	15.28%	\$ 381,728	\$ 0.004735
General Service 50 to 4,999 kW	kW	\$ 1.9351	187,278,616	453,956	\$ 878,451	35.16%	\$ 878,451	\$ 1.935101
Unmetered Scattered Load	kWh	\$ 0.0047	399,217	0	\$ 1,890	0.08%	\$ 1,890	\$ 0.004735
Sentinel Lighting	kW	\$ 1.4689	20,698	19	\$ 28	0.00%	\$ 28	\$ 1.468943
Street Lighting	kW	\$ 1.4572	6,507,637	15,704	\$ 22,885	0.92%	\$ 22,885	\$ 1.457245
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 2,498,557</u>	<u>100.00%</u>	<u>\$ 2,498,557</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0011	237,662,626	0	\$ 268,377	49.61%	\$ 268,377	\$ 0.0011
General Service Less Than 50 kW	kWh	\$ 0.0010	80,619,452	0	\$ 82,157	15.19%	\$ 82,157	\$ 0.0010
General Service 50 to 4,999 kW	kW	\$ 0.4077	187,278,616	453,956	\$ 185,094	34.21%	\$ 185,094	\$ 0.4077
Unmetered Scattered Load	kWh	\$ 0.0010	399,217	0	\$ 407	0.08%	\$ 407	\$ 0.0010
Sentinel Lighting	kW	\$ 0.3222	20,698	19	\$ 6	0.00%	\$ 6	\$ 0.3222
Street Lighting	kW	\$ 0.3147	6,507,637	15,704	\$ 4,942	0.91%	\$ 4,942	\$ 0.3147
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 540,983</u>	<u>100.00%</u>	<u>\$ 540,983</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0055	0.0051	- 0.000394
General Service Less Than 50 kW	kWh	0.0051	0.0047	- 0.000365
General Service 50 to 4,999 kW	kW	2.0843	1.9351	- 0.149199
Unmetered Scattered Load	kWh	0.0051	0.0047	- 0.000365
Sentinel Lighting	kW	1.5822	1.4689	- 0.113257
Street Lighting	kW	1.5696	1.4572	- 0.112355

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Connection Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0041	0.0011	- 0.002971
General Service Less Than 50 kW	kWh	0.0037	0.0010	- 0.002681
General Service 50 to 4,999 kW	kW	1.4804	0.4077	- 1.072664
Unmetered Scattered Load	kWh	0.0037	0.0010	- 0.002681
Sentinel Lighting	kW	1.1699	0.3222	- 0.847682
Street Lighting	kW	1.1426	0.3147	- 0.827901

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the



Name of LDC: Westario Power Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Westario Power Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0515
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0250



Ontario

Name of LDC: Westario Power Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Westario Power Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009
 Last COS OEB Application Number: EB-2008-0250

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,875	197,649,413		12.23	0.0155	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,365	70,476,543		21.57	0.0103	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	252	161,192,485	448,543	238.89		2.6465
USL	Unmetered Scattered Load	Connection	kWh	69	501,647		11.19	0.0433	
Sen	Sentinel Lighting	Connection	kW	6	16,635	17	2.51		13.4490
Sen	Sentinel Lighting	Connection	kW	6,077	4,144,560	11,037	3.84		3.7513
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Westario Power Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0250**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Volumetric Rate kWh	Rate ReBal Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	18,875	197,649,413	0	12.23	0.0155	0.0000	2,770,095	3,063,566	0	5,833,661
General Service Less Than 50 kW	2,365	70,476,543	0	21.57	0.0103	0.0000	612,157	725,908	0	1,338,065
General Service 50 to 4,999 kW	252	161,192,485	448,543	238.89	0.0000	2.6465	722,403	0	1,187,069	1,909,472
Unmetered Scattered Load	69	501,647	0	11.19	0.0433	0.0000	9,265	21,721	0	30,987
Sentinel Lighting	6	16,635	17	2.51	0.0000	13.4490	181	0	229	409
Sentinel Lighting	6,077	4,144,560	11,037	3.84	0.0000	3.7513	280,028	0	41,403	321,431
							4,394,129	3,811,196	1,228,701	9,434,026



Name of LDC: Westario Power Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 33,524,934	\$ 33,524,934	\$ 33,524,934	\$ 33,524,934
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 18,524,934	\$ 18,524,934	\$ 18,524,934	\$ 18,524,934
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 41,681	\$ 13,780	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 890,980	\$ 890,980	\$ 890,980	\$ 890,980
Corporate Tax Rate	30.09%	27.44%	24.18%	22.46%
Tax Impact	\$ 268,140	\$ 244,441	\$ 215,434	\$ 200,123
Grossed-up Tax Amount	\$ 383,578	\$ 336,858	\$ 284,137	\$ 258,094
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 41,681	\$ 13,780	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 383,578	\$ 336,858	\$ 284,137	\$ 258,094
Total Tax Related Amounts	\$ 425,259	\$ 350,638	\$ 284,137	\$ 258,094
Incremental Tax Savings		-\$ 74,621	-\$ 141,122	-\$ 167,165
Sharing of Tax Savings (50%)		-\$ 37,311	-\$ 70,561	-\$ 83,582



Name of LDC: Westario Power Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,833,660.9015	61.84%	-\$43,632	197,649,413	0	-\$0.0002	
General Service Less Than 50 kW	\$1,338,065	14.18%	-\$10,008	70,476,543	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,909,472	20.24%	-\$14,282	161,192,485	448,543		-\$0.0318
Unmetered Scattered Load	\$30,987	0.33%	-\$232	501,647	0	-\$0.0005	
Sentinel Lighting	\$409	0.00%	-\$3	16,635	17		-\$0.1801
Sentinel Lighting	\$321,431	3.41%	-\$2,404	4,144,560	11,037		-\$0.2178
	\$9,434,026 H	100.00%	-\$70,561 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	521,946	11,817		(533,763)	0	150,157	50,282		(200,439)	0
RSVA - Retail Transmission Network Charge	1584	12,823	(245,212)		232,389	0	72,192	1,236		(73,428)	0
RSVA - Retail Transmission Connection Charge	1586	(790,102)	1,309,982		(519,880)	0	19,197	(54,809)		35,612	0
RSVA - Power (Excluding Global Adjustment)	1588	1,009,977			(1,009,977)	0	682,074	97,296		(779,370)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,610,555)		2,610,555	0			(487,436)	1,887,338	1,399,902
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		754,644	(1,533,968)		779,324	0	923,620	94,005	(487,436)	869,713	1,399,902
RSVA - One-time Wholesale Market Service	1582	89,441	861		(90,302)	0	7,785	8,616		(16,401)	0
Other Regulatory Assets	1508	19,326	52,761		(72,087)	0	311	1,892		(2,203)	0
Retail Cost Variance Account - Retail	1518	51,323	0		(51,323)	0	8,493	4,944		(13,437)	0
Retail Cost Variance Account - STR	1548	34,975	0		(34,975)	0	2,521	3,370		(5,891)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914		(44,044)	0	2,339	1,553		(3,892)	0
Pre-Market Opening Energy Variances Total	1571	1,021,006	0		(1,021,006)	0	195,117	98,359		(293,476)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,901,489	0		(1,901,489)	0	351,177	183,236		(534,413)	0
Transition Cost Adjustment	1570			(2,435,902)	2,435,902	0					0
Total		3,888,334	(1,452,432)	(2,435,902)	0	0	1,491,363	395,975	(487,436)	0	1,399,902



Name of LDC: Westario Power Inc.
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 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550	0					0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580		885,017				885,017		220,779	220,779	1,105,796	1,105,796	0
RSVA - Retail Transmission Network Charge	1584		12,823	(50,566)			(37,743)		91,060	91,060	53,317	53,317	0
RSVA - Retail Transmission Connection Charge	1586			(909,849)			(909,849)		(3,023)	(3,023)	(912,872)	(912,872)	0
RSVA - Power (Excluding Global Adjustment)	1588		2,489,365				2,489,365		1,007,936	1,007,936	3,497,301	3,497,301	0
RSVA - Power (Global Adjustment Sub-account)				(32,923)			(32,923)			0	(32,923)	(32,923)	0
Recovery of Regulatory Asset Balances	1590		(838,195)	(1,320,539)			(2,158,734)		(18,552)	(18,552)	(2,177,286)	(2,177,286)	0
Total		0	2,549,010	(2,313,877)	0	0	235,133	0	1,298,200	1,298,200	1,533,333	1,533,333	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	294,789					294,789	0	3,740		3,740
RSVA - Wholesale Market Service Charge	1580	885,017	(1,082,786)					(197,769)	220,779	(162,938)		57,841
RSVA - Retail Transmission Network Charge	1584	(37,743)	(358,555)					(396,298)	91,060	(53,294)		37,766
RSVA - Retail Transmission Connection Charge	1586	(909,849)	(257,259)					(1,167,108)	(3,023)	58,508		55,485
RSVA - Power (Excluding Global Adjustment)	1588	2,489,365	(1,081,731)					1,407,634	1,007,936	(534,241)		473,695
RSVA - Power (Global Adjustment Sub-account)		(32,923)	220,316					187,393	0			0
Recovery of Regulatory Asset Balances	1590	(2,158,734)	3,338,987				0	1,180,253	(18,552)	276,341	1,399,902	1,657,691
Total		235,133	1,073,761	0	0	0	0	1,308,894	1,298,200	(411,884)	1,399,902	2,286,218

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	294,789	491,024				785,813	3,740	25,140	28,880	814,693	814,693	0
RSVA - Wholesale Market Service Charge	1580	(197,769)	(508,383)				(706,152)	57,841	18,574	76,415	(629,737)	(629,737)	0
RSVA - Retail Transmission Network Charge	1584	(396,298)	(33,266)				(429,564)	37,766	1,740	39,506	(390,058)	(390,058)	0
RSVA - Retail Transmission Connection Charge	1586	(1,167,108)	(796,973)				(1,964,081)	55,485	(32,223)	23,262	(1,940,819)	(1,940,819)	0
RSVA - Power (Excluding Global Adjustment)	1588	1,407,634	(694,301)				713,333	473,695	205,548	679,243	1,392,576	1,392,576	0
RSVA - Power (Global Adjustment Sub-account)		187,393	1,126,170				1,313,563	0		0	1,313,563	1,313,563	0
Recovery of Regulatory Asset Balances	1590	1,180,253	(1,784,753)				(604,500)	1,657,691	(42,500)	1,615,191	1,010,691	1,010,691	0
Total		1,308,894	(2,200,482)	0	0	0	(891,588)	2,286,218	176,279	2,462,497	1,570,909	1,570,909	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2008

Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
Account Description											
LV Variance Account	1550	785,813	464,679				1,250,492	28,880	41,683		70,563
RSVA - Wholesale Market Service Charge	1580	(706,152)	(247,470)				(953,622)	76,415	(618)		75,797
RSVA - Retail Transmission Network Charge	1584	(429,564)	(138,584)				(568,148)	39,506	(3,290)		36,216
RSVA - Retail Transmission Connection Charge	1586	(1,964,081)	(964,783)				(2,928,864)	23,262	(42,903)		(19,641)
RSVA - Power (Excluding Global Adjustment)	1588	713,333	(1,157,886)				(444,553)	679,243	218,865		898,108
RSVA - Power (Global Adjustment Sub-account)		1,313,563	2,054,020				3,367,583	0			0
Recovery of Regulatory Asset Balances	1590	(604,500)	(945,231)				(1,549,731)	1,615,191	(96,255)		1,518,936
Total		(891,588)	(935,255)	0	0	0	(1,826,843)	2,462,497	117,482	0	2,579,979

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Westario Power Inc.
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 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
Account Description											
LV Variance Account	1550	1,250,492	20,467		(785,813)		485,146	70,563	(56,376)		14,187
RSVA - Wholesale Market Service Charge	1580	(953,622)	(114,261)		706,151		(361,731)	75,797	(135,597)		(59,800)
RSVA - Retail Transmission Network Charge	1584	(568,148)	181,962		429,565		43,378	36,216	(52,923)		(16,707)
RSVA - Retail Transmission Connection Charge	1586	(2,928,864)	(206,697)		1,964,081		(1,171,480)	(19,641)	71,529		51,888
RSVA - Power (Excluding Global Adjustment)	1588	(444,553)	2,834,347		(713,333)		1,676,461	898,108	(967,476)		(69,368)
RSVA - Power (Global Adjustment Sub-account)	1588	3,367,583	(1,571,231)		(1,313,563)		482,788	0	15,142		15,142
Recovery of Regulatory Asset Balances	1590	(1,549,731)	(20)				(1,549,751)	1,518,936	157,100		1,676,036
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				0	0	0		0	0
Total		(1,826,843)	1,144,567	0	287,087	0	(395,189)	2,579,979	(968,601)	0	1,611,378

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

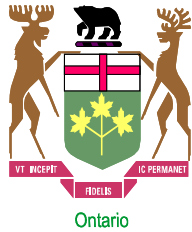
Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G +H
LV Variance Account	1550	485,146		485,146	14,187			3,500	1,420	19,106
RSVA - Wholesale Market Service Charge	1580	(361,731)		(361,731)	(59,800)			(2,610)	(1,058)	(63,467)
RSVA - Retail Transmission Network Charge	1584	43,378		43,378	(16,707)			313	127	(16,267)
RSVA - Retail Transmission Connection Charge	1586	(1,171,480)		(1,171,480)	51,888			(8,451)	(3,428)	40,009
RSVA - Power (Excluding Global Adjustment)	1588	1,676,461		1,676,461	(69,368)			12,094	4,905	(52,369)
RSVA - Power (Global Adjustment Sub-account)		482,788		482,788	15,142			3,483	1,413	20,038
Recovery of Regulatory Asset Balances	1590	(1,549,751)		(1,549,751)	1,676,036			(11,180)	(4,535)	1,660,321
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		(395,189)	0	(395,189)	1,611,378	0	0	(2,851)	(1,156)	1,607,371

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Westario Power Inc.
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Threshold Test

Rate Class	Billed kWh
Residential	220,302,768
General Service Less Than 50 kW	74,730,675
General Service 50 to 4,999 kW	173,599,014
Unmetered Scattered Load	370,057
Sentinel Lighting	19,186
Street Lighting	6,032,292
	<u>475,053,992</u>
Total Claim	1,212,182
Total Claim per kWh	0.002552

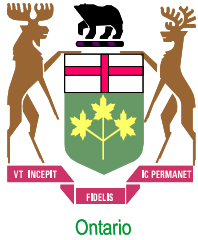


Name of LDC: Westario Power Inc.
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Effective Date: Sunday, May 01, 2011
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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	220,302,768	46.4%	233,843	(197,183)	12,573	(524,711)	753,160	277,682
General Service Less Than 50 kW	74,730,675	15.7%	79,324	(66,888)	4,265	(177,992)	255,486	94,195
General Service 50 to 4,999 kW	173,599,014	36.5%	184,269	(155,380)	9,907	(413,474)	593,492	218,814
Unmetered Scattered Load	370,057	0.1%	393	(331)	21	(881)	1,265	466
Sentinel Lighting	19,186	0.0%	20	(17)	1	(46)	66	24
Street Lighting	6,032,292	1.3%	6,403	(5,399)	344	(14,368)	20,623	7,603
	<u>475,053,992</u>	<u>100.0%</u>	<u>504,252</u>	<u>(425,199)</u>	<u>27,111</u>	<u>(1,131,471)</u>	<u>1,624,092</u>	<u>598,785</u>

¹ RSVA - Power (Excluding Global Adjustment)

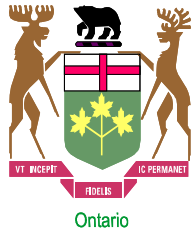


Name of LDC: Westario Power Inc.
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 4,999 kW	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	0	0.0%	502,826
			- 502,826

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Westario Power Inc.
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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	75.5%	83,481
General Service Less Than 50 kW	12.9%	14,264
General Service 50 to 4,999 kW	11.5%	12,716
Unmetered Scattered Load	0.1%	111
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	100.0%	110,571



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	220,302,768	0	277,682	0	83,481	0	361,163	0.00164
General Service Less Than 50 kW	kWh	74,730,675	0	94,195	0	14,264	0	108,458	0.00145
General Service 50 to 4,999 kW	kW	173,599,014	453,956	218,814	0	12,716	0	231,530	0.51003
Unmetered Scattered Load	kWh	370,057	0	466	0	111	0	577	0.00156
Sentinel Lighting	kW	19,186	19	24	0	0	0	24	1.27280
Street Lighting	kW	6,032,292	15,704	7,603	0	0	0	7,603	0.48417
		<u>475,053,992</u>	<u>469,679</u>	<u>598,785</u>	<u>0</u>	<u>110,571</u>	<u>0</u>	<u>709,356</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Westario Power Inc.
 File Number: EB-2010-0122
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	0	0	0	0	0	0	0	0.00000
General Service 50 to 4,999 kW	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		0	0	0	502,826	0	0	0	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(485,146)	(19,106)	(504,252)
RSVA - Wholesale Market Service Charge	1580	361,731	63,467	425,199
RSVA - Retail Transmission Network Charge	1584	(43,378)	16,267	(27,111)
RSVA - Retail Transmission Connection Charge	1586	1,171,480	(40,009)	1,131,471
RSVA - Power (Excluding Global Adjustment)	1588	(1,676,461)	52,369	(1,624,092)
RSVA - Power (Global Adjustment Sub-account)	1588	(482,788)	(20,038)	(502,826)
Recovery of Regulatory Asset Balances	1590	1,549,751	(1,660,321)	(110,571)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(395,189)	1,607,371	1,212,182
Total		0	0	0



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Westario Power Inc.
OEB Application Number	EB-2010-0122
LDC Licence Number	ED-2002-0515
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0250
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Westario Power Inc.
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rat



Name of LDC: Westario Power Inc.
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	521,946	11,817			533,763	150,157	50,282	734,202	(533,763)	(200,439)
RSVA - One-time Wholesale Market Service	1582	89,441	861			90,302	7,785	8,616	106,703	(90,302)	(16,401)
RSVA - Retail Transmission Network Charge	1584	12,823	(105,815)	(139,397)		(232,389)	72,192	1,236	(158,961)	232,389	(73,428)
RSVA - Retail Transmission Connection Charge	1586	(790,102)	678,165	631,817		519,880	19,197	(54,809)	484,268	(519,880)	35,612
RSVA - Power	1588	1,009,977				1,009,977	682,074	97,296	1,789,347	(1,009,977)	(779,370)
Sub-Totals		844,085	585,028	492,420		1,921,533	931,405	102,621	2,955,559	(1,921,533)	(1,034,026)
Other Regulatory Assets	1508	19,326		52,761		72,087	311	1,892	74,290	(72,087)	(2,203)
Retail Cost Variance Account - Retail	1518	51,323				51,323	8,493	4,944	64,760	(51,323)	(13,437)
Retail Cost Variance Account - STR	1548	34,975				34,975	2,521	3,370	40,866	(34,975)	(5,891)
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914			44,044	2,339	1,553	47,936	(44,044)	(3,892)
Pre-Market Opening Energy Variances Total	1571	1,021,006				1,021,006	195,117	98,359	1,314,482	(1,021,006)	(293,476)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
Sub-Totals		1,142,760	27,914	52,761		1,223,435	206,761	110,118	1,542,334	(1,223,435)	(318,899)
Qualifying Transition Costs	1570	1,901,489				1,901,489	351,177	183,236	2,435,902	(1,901,489)	(534,413)
Transition Cost Adjustment	1570				(2,435,902)	(2,435,902)			(2,435,902)	2,435,902	0
Sub-Totals		1,901,489	0	0		(534,413)	351,177	183,236	534,413	534,413	(534,413)
Total Regulatory Assets		3,888,334	612,942	545,181	(2,435,902)	2,610,555	1,491,363	395,975	4,497,893	(2,610,555)	(1,887,338)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							3,097,991	(2,610,555)	(487,436)
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							1,399,902	0	(1,399,902)



Name of LDC: Westario Power Inc.
File Number: EB-2010-0122
Effective Date: Sunday, May 01, 2011
Version : 2.0

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	4,278,830	61.7%
GS < 50 KW	1,023,215	14.8%
GS > 50 Non TOU	1,564,138	22.6%
GS > 50 TOU	11,430	0.2%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load	14,973	0.2%
Sentinel Lighting	828	0.0%
Street Lighting	40,381	0.6%
Total	6,933,795	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Westario Power Inc.
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Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

				2009 Audited RRR			
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	220,302,768			75.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	74,730,675			12.9%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	173,599,014	453,956		11.5%
USL	Unmetered Scattered Load	Connection	kWh	370,057			0.1%
Sen	Sentinel Lighting	Connection	kW	19,186	19		0.0%
SL	Street Lighting	Connection	kW	6,032,292	15,704		0.0%
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						0	100.0%